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Entered in VID File	Checked by Chief
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Lacation Map Pinned	Approval Letter
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GO WIN STION DAFA: Date Well Camplelad 3725-57	7
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Form 9-331 b (April 1952)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SUFIVEY

Indian Agency
Na vajo
+1
Allottee
Lease No. 14-20-603-265

NOTICE OF INTE NOTICE OF INTE NOTICE OF INTE NOTICE OF INTE NOTICE OF INTE	NTION TO DRILL	ANSR SHUT-OFFR REPAIR WELLACIDIZE	SUBSEQUEN SUBSEQUEN SUBSEQUEN SUBSEQUEN SUPPLEMEN	T REPORT T REPORT T REPORT T REPORT TARY WE	OF SHOOTING OF ALTERING OF REDRILLI OF ABANDON LL HISTORY	HUT-OFF	
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W NW Sect		42 S	25E (Range)		SLM	(W)	
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Plat Book

Block Map

When used as 4 Sections Scale, 1'' = 1600'

Place check mark after scale used.

(Penc.) Date (Comp.)

(Penc.)_____Date_____(Comp.)_

Block Map Tr. (Penc.) Date (Comp.)

_Date _

Date

COMPANY THE CARTER OIL COMPANY

Well Name & No. MAYAJO TECTS TRACT 117 Well #1

Lease No.

Location 2215' FROM THE NORTH LINE AND 500' FROM THE WEST LINE

Being in THE SEL SEL NEL

Sec. 18, 7 42 S R25 B S.L.M.

Ground Elevation 5209.8 UNGRADED GROUND

T.B.M. 532° S 50 3/4° W of LOCATION RICV. 52(3.2 UTAR

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GOVERNMENT OF THE SAN JUAN

25 NOVEMBER

57

Location off Normal due to terrain.

The Carter Oil Company

B M Bradley

Bvs

EDWG.

Reproduction 1800 co

JAMES P. LEESE UTAH REG. NO. 1472

January 22, 1958

The Carter Oil Company P. O. Box 444 Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 117 - 1, which is to be located 2215 feet from the north line and 500 feet from the west line of Section 18, Township 42 South, Range 25 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, of the above rules and regulations showing the topographical conditions for the unorthodox location.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: on

oc: Phil McGrath USGS, Farmington, New Mexico

Box 6721 Reswell, MM

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE			*********
TRIBE	Mayajo	L	
LEASE NO.	14-20-	93-27	<u>5</u>

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Vt.	h		<i>C</i> c	ountu	Sen	Juan		Fi	e l d	White Me	SE WG	3-10
wells) f	or the	e mon	is a tho	correc	t repor	t of 6	perati	ons and	pro	oduction (i	ncluding	drilling a	nd producing
Agent's	addr	ess		Des	2002	Colo			Cor	mpany ()	pe Certe	d of T co	William
707												Miles C	
Prone.	1			, <u>ya</u>	1				Ag		District		
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS	ов Оп.	GRAVITY	Cu. Fr. or (In thousan	ijas iis)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, dept	MARKS h; if shut down, cause; it of test for gasoline cent of gas)
Jec 18 WWW	L28	25E	1									Spudded Drlg at	2-17-58, 3140'
								·					
									i				
Note.	.—The	re were		0			runs or	sales of oil	;	0		M. cu	. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE						
TRIBE	Jaraj	Q.				
LEASE NO.	14-20-6	0	13	27	5	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Agent's	addre	e s s		k	x 3082 range, Co			Oor	npany T	MAL 5 011	C11 Company
Phone .				CE	7-0210			18.00	ent's title	nerie	Chief Clark
SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OH	GRAVITY	Cu. Fr. or (In thousan	(FAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 18 NHN	1 428	25E	1						,		TD 5959' D&A 3-25-58 =
										·	
					a vilkarhanninka kara yanna arabir distantin ilinda kara						M. cu. ft. of gas sold

nuns or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

O Section 18

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

То	be	kept	Confidential	until			
				(Not to exceed 4	months after	filing	date)

LOG OF OIL OR GAS WELL

LO	ATE WEL	L CORRECTL	·		O O . (·	•	
Opera:	ing Com	pany The	Carter	Oil Com	pany Addres	ss Box 3082, Du	rango,	Colorad	0	
Lease	or Tract:	Navajo	Tract 1	17	Field -	White Mesa WC	State	Utah		
Well N	o1_	Sec. 18	$_{ m T.42S}$ $_{ m R}$.25E Me	ridian SL	<u>M</u> Cou	inty San	Juan		
Location	on 22:15	$ft. \begin{cases} \mathbf{X} \\ \mathbf{S} \end{cases} $ of \mathbf{N}	Line a	_{nd} 500 ft	$\{ \mathbf{E}_{\mathbf{X}\mathbf{X}} \} $ of $\mathbf{W}_{\mathbf{X}}$	Line of Secti	on 18	Eleva	tion 5210	Ungr.
\mathbf{T} 1	ie inform	ation given l	nerewith is	a comple	ete and correct	et record of the w	ell and al	l work do	one thereon	, 1
so far a	is can be	determined f	from all av	ailable re S	cords.	De 5	5	16	<i>(</i>)	
Date .		June 9, 1	958	S	ignou	٠,٠	M. Brad		endent-	
				he conditi	ion of the wel	l at above date.	-41-T-6-43	ирог т ио	enaenv	
						ned drilling	ch 25		, 1958.	
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				:		, from		*	1	
No. 3, 1	from					, from	to)	**	
		NT			ANT WATER					
•		None				, from				
No. 2, 1	from		to			, from	to)		•
			1	CAS	SING RECO	RD				
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13-3/8	Spir			80						
8-5/8	24	<u> </u>	-	417	Baker				·	•
			-							
										•
=		· · · · · · · · · · · · · · · · · · ·	MUDL	ING AN	D CEMENT	ING RECORI)	T			
Size casing	Where s	et Num	ber sacks of ce	ment	Method used	Mud gravity	An	nount of mu	ıd used	-
13-3/8			100		lalliburtor		-			
8-5/8	4.	30	230		lalliburtor	1				

PLUGS AND ADAPTERS

		PLUG	S AND AL	DAPTER	s		
						epth set	
Adapters			OTING R				
Size	Shell used I	xplosive used	Quantity	Date	Depth shot	Depth cleaned out	
			TOOLS US				
Rotary too	ols were used fromS				and from	feet to feet	
						feet tofeet	
			DATES				
	9,	,		=	_	A 3-25 , 19 58	
The p	roduction for the firs	t 24: hours was	k	earrels of	f fluid of whic	ch% was oil;%	
	% water; and				٠,	•	
If gas	well, cu. ft. per 24 h	ours	Gall	ons gaso	oline per 1,000	cu. ft. of gas	
Rock	pressure, lbs. per sq.						
			EMPLOYE			, Diller	
		•				, Diller	
		,	MATION R		•	,	
FROM-	то-	TOTAL FEE	T Elec	tric l	ogs form	IATION	
0	942	942	SAN	RAFEL (GROUP: Int	erbedded red sandstones	
942	1756	814		d shale		ed sandston es.	
			GLESIV	OANTO	N GROOF: I	ed Sands tones.	
1756	2784	1028				sandstones & silty shales ous near the base vith	
					tone.		
2784	4776	1992	CHTT	ER• Pi	redomi nant.I	y red shale with thin stre	ചാര്യ
			sand	stone,	much anhyd	rite in lower portion.	20TV
4776	565 2	876				nternedded gray & brown stone. Lower 1/3 cense	
						locally cherty.	
565 2	5820	168	A-2:	Limes	stone, grav	, dense, locally cherty,	
) \ \)	7020	1 200			ssiliferous		
58 20	595 5	135	PARA	DOX • 1	Limestone &	dolomite interbedged with	n
70 20					ydrite & bl		•
5955	5959	14	SALT				
		-		-			

[OVER]

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At the conditional variable of the condition and graded Geologic Tops of cataly whether from Electric Logs contamples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, ogether with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spudded well 2-17-58. Drilled & reamed 20" hole to 80'. Set 80' of 13-3/8" spiral weld casing @ 80' with 1.00 sx cement. Drilled & reamed $12\frac{1}{4}$ " hole to 436'. Set 417' 8-5/8" OD, 24# H-40 casing @ 430' with 230 sx cement. Drilled 6-3/4" hole to TD of 5959'.

NO CORES CUT.

NO DRILL STEM TESTS TAKEN.

Plug well as follows: 1.850-4700' 34 sx cement; 1800-1700' 23 sx cement; 180-380' 36 sx cement; 30-surface: 10 sx cement w/ 4" x 10' Marker. Intervals between plugs filled with mud.

D & A 3-25-58.

(1	(April 1952)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Navajo
Allottee
Lease No. 14-20-603-265

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8-11-58

SUNDRY NOTICES AND REPORTS ON WELLS

		\mathcal{C}	
OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.	
OTICE OF INTENTION TO CHANGE PLANS	 	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	.	SUBSEQUENT REPORT OF ABANDONMENT.	
		SUPPLEMI:NTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL	X		
	1		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			July 16, 1958 19
Navajo Tract 117		***************************************	
Well No. 1 is located	d 2215	ft. from $\binom{N}{S}$ line	and 500 ft. from W line of sec. 18
SWNW Section 18	42S	25E	SIM
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
White Mesa WC	San	Juan	Utah
(Field)		(County or Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is ft. 5210' ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5959' - It is intended to plug and abandon well as follows:
Place cement plugs - 34 sacks 4850-4700'; 23 sacks 1800-1700'; 36 sacks 480-380';
10 sacks 30' to surface, intervals between plugs filled with drilling mud.
To erect a 4" dry hole marker extending 4' above ground level. To fill pits and clean location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	The Carter Oil Company	
,,	Production Department	
Address	Box 3082	
	Durango, Colorado	CASV (OPICINAL)
		By COPY (ORIGINAL) H. L. FALLE CO
		H L Farris
		Title District Foreman

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE: INTERIOR GEOLOGICAL SURVEY

Indian As	ncy Arrajo
Allottee	·
Leasa No.	11-20-603-265

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUENT REPO	RT OF SHOOTING OR ACIDIZ	ING	
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT REPO	RT OF ALTERING CASING		
NOTICE OF INTENTION TO REDRILL O	OR REPAIR WELL	l	RT OF REDRILLING OR REP		-
NOTICE OF INTENTION TO SHOOT OR		1	RT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR A		SUPPLEMENTARY W	VELL HISTORY		
NOTICE OF INTENTION TO ABANDON	WELL				
(INDICAT	E ABOVE BY CHECK MARK NA	TURE OF REFORT, NOT	ICE, OR OTHER DATA)		
			July 23,	, 19.	58
Hevajo Trast 117 Vell No1 is loc	ated 2215 ft. from	[N] line and	ft. from W lir	n of soc 18	}
SW NW Section 18	has	ine and se	stat	ie of sec.	
(¼ Sec. and Sec. No.)		Range)	(Meridian)		
White Mess WC	San J	Nam	Utah		
(Field)	(County or a	Subdivision)	(State or Ter	ritory)	
	DETAILS	S OF WORK	of proposed casings; indicate I work)	mudding jobs, ce	•ment
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TD 5959; well plugge 1850-1700; with 31 sa 30; to surface with 1 mud. Erected a 1,8 dr plug and cleaned local	DETAILS objective sands; show sizes, ing points, and all other d and abandoned obes; 1800-1700* O sacks. Interry hole narker extion. Ready for	s of Work weights, and lengths of important proposed as follows: with 25 sack vals between standing; h' a	placed cament y is 180-380° with plugs filled with bove ground leve	oluge from 1 36 sacks th drillin	i i i i i i i i i i i i i i i i i i i
TD 5959, well plugge 1850-1700 with 31 sa 30 to surface with 1 mid. Erected a 1 dr pits and cleaned local I understand that this plan of work Company	DETAILS objective sands; show sizes, ing points, and all other d and abandoned obes; 1800-1700* O sacks. Interry hole narker extion. Ready for	s of Work weights, and lengths of important proposed as follows: with 25 sack vals between standing; h' a	placed cament y is 180-380° with plugs filled with bove ground leve	oluge from 1 36 sacks th drillin	3 4 4
1850-1700' with M sa 30' to surface with 1 mud. Erected a h dr pits and cleaned loca I understand that this plan of work Company	DETAILS objective sands; show sizes, ing points, and all other d and abandoned okes 1800-1700* O sacks. Intervey hole marker extion. Ready for	s of WORK weights, and lengths of important proposed as follows: with 25 sack rals between standing; h' a inspection.	placed cament y is 180-380° with plugs filled with bove ground leve	oluga from 1 36 sacks th drillin 01. Fills	3 4 4



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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Navajo
Allottee
Loase No. 14-20-603-265

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SUNDRY	NOTICES	S AND REF	ORTS ON	WELLS	8-11
NOTICE OF INTENTION TO DRILL		SUBSEQUEN	T REPORT OF WATER	SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	i II		NG OR ACIDIZING	
NOTICE OF INTENTION TO TEST WA	ITER SHUT-OFF	SUBSEQUI:N	T REPORT OF ALTER	NG CASING	
NOTICE OF INTENTION TO REDRIL	OR REPAIR WELL	SUBSEQUI:N	T REPORT OF REDRII	LING OR REPAIR	
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUI:N	T REPORT OF ABAND	ONMENT	<u>x</u>
NOTICE OF INTENTION TO PULL OF	ALTER CASING	SUPPLEMEN	TARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDO	N WELL				
(INDIC	ATE ABOVE BY CHECK	MARK NATURE OF REPO	RT, NOTICE, OR OTHER	DATA)	
			July 23, 19	58	10
Navajo Tract 11	7	***********			, 17
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WNW Section 18	425	25E	SIM	()	
(¼ Sec. and Sec. No.)		(Range)	(Meridian)		
nite Mesa WC		n Juan	Ŭ	tah	
(Field)	(C	county or Subdivision)		(State or Territory)	
ne elevation of the derric	k floor above se	ea level is	.ft. 5210' w	ngraded groun	đ
	DE	ETAILS OF WO	RK		
ate names of and expected depths	to objective sands; sh ing points, an	ow sizes, weights, and le	ngths of proposed cas roposed work)	ings; indicate mudding	jobs, cement-
	red and aband	doned as follo	ws:	-1700'; 36 sad	nis 1.00 no

I understand th	hat this plan of work must receive approval in writing	by the Geological S	survey befo	ore operations	may	be co	mmenced.
Company	The Carter Oil Company Production Department						
	Production Department						
Address	DOX 3002		12 3	(ORIGINAL)	н.	Ti.	FARRIS
	Durango, Colorado		COLUMN N	SIGRED /	3.4 g		× 2000-10
		Bv		H L Fa			
		- ,		H L Fa	arr	S	
		Title	1	District	For	ema	an

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

App	tovat expites 12-31-00.
indian Age	ncy Marejo
Allottee	·
Lease No	11

(State or Territory)

71-7 0

NOTICE OF INTENTION TO DRILL	SUNDRY	NOTICES	AND REI	PORTS ON WELLS	
	NOTICE OF INTENTION TO CHANGE IN NOTICE OF INTENTION TO REDRILL NOTICE OF INTENTION TO SHOOT OF NOTICE OF INTENTION TO PULL OR A	PLANS	SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUBSEQUENT SUPPLEMENT	NT REPORT OF SHOOTING OR ACIDIZING. NT REPORT OF ALTERING CASING NT REPORT OF REDRILLING OR REPAIR NT REPORT OF ABANDONMENT NTARY WELL HISTORY	
April 10, 19.5			IARK NATURE OF REFO	ORT, NOTICE, OR OTHER DATA)	
			()	()	
Well No. is located 2235 ft. from \(\begin{array}{c ccccccccccccccccccccccccccccccccccc	White Mass WC	(rwb.)	(wanke)	(Meridian)	

The elevation of the derrick floor above sea level is 5196 ft.

(Field)

DETAILS OF WORK

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 8-5/8" casing @ 80", cemented with 100 sacks.

Set 8-5/8" casing @ 430", cemented with 230 sacks.

The Carter O11 Company

Address Box 3082

Durange, Colorado By COPY (ORIGINAL) B. M. BRADLEY

Title Dist. Supt.

